National Energy Board

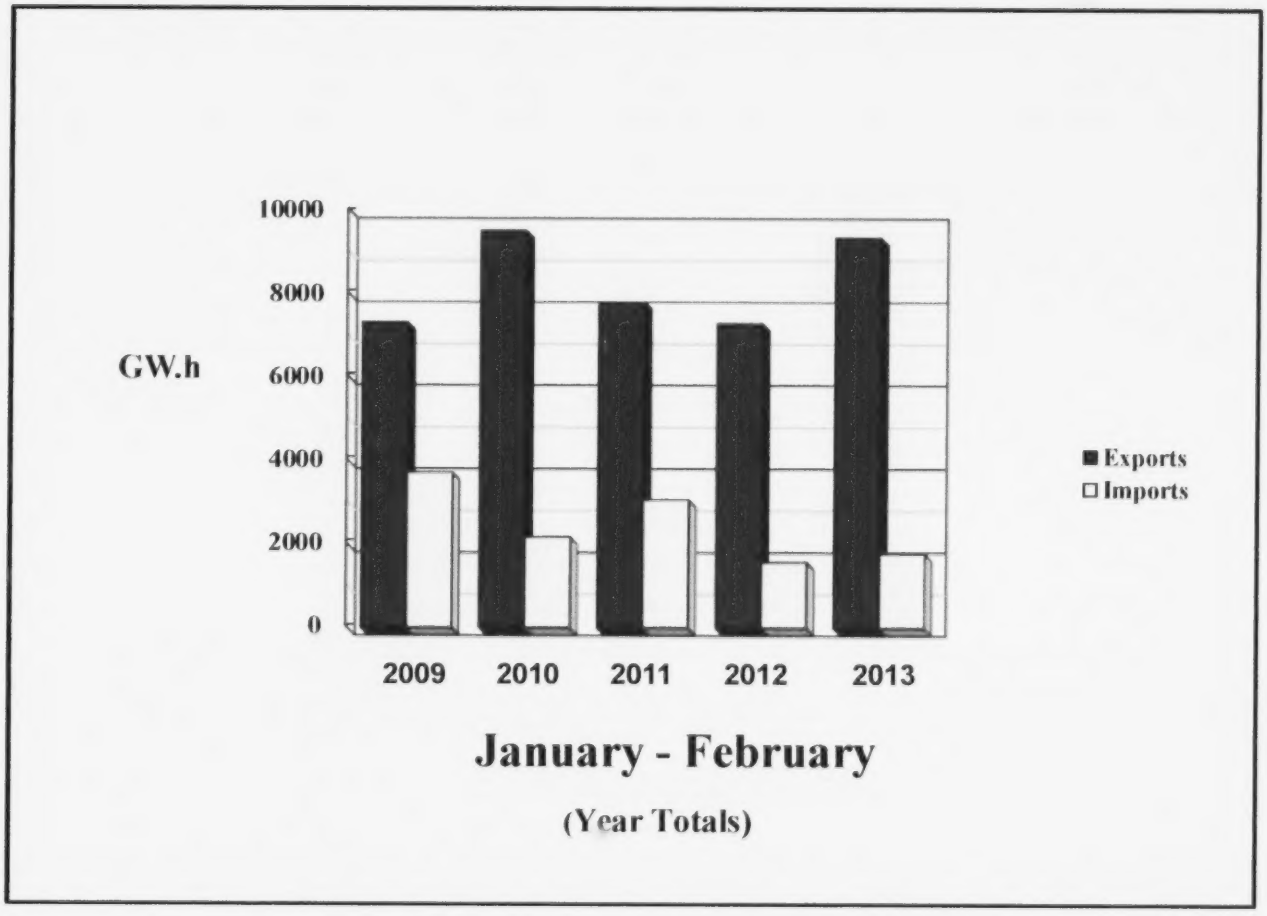
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

February 2013

Exports: **4521** GW.h
Imports: **788** GW.h



Canada

National Energy Board
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CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
FEBRUARY 2013

	Exchange Type	Energy (MW.h) FEB13	Energy (MW.h) JAN13 - FEB13	Revenue (CANS) [1] FEB13	Revenue (CANS) [1] JAN13 - FEB13	CANS/MW.h [2] FEB13	CANS/MW.h [2] L12M
Exports of Electric Energy	Firm	1 073 387	2 295 210	68 661 904	139 688 909	58.81	39.71
	Interruptible	3 447 731	7 055 150	141 106 559	280 178 028	40.88	30.80
	Non-Revenue	672	1 433	0	0	0.00	0.00
	Service	0	0	0	303 646	0.00	0.00
Total Exports		**4 521 790**	**9 351 793**	**209 768 463**	**420 170 584**	**45.13**	**32.88**
Total Sales - Firm and Interruptible		4 521 118	9 350 360	209 768 463	419 866 937	45.14	32.90
Imports of Electric Energy	Purchase	788 236	1 770 208	30 181 724	68 963 351	37.40	22.84
	Service	0	0	267 257	305 018	0.00	0.00
Total Imports		**788 236**	**1 770 208**	**30 448 981**	**69 268 369**	**37.74**	**22.87**
Excess of Exports Over Imports		**3 733 554**	**7 581 584**	**179 319 482**	**350 902 214**		

Number of Export Licences: 4

Number of Export Permits/Orders: 135

139

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

For further information, contact:

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National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB13	Energy (MW.h) JAN13 - FEB13	Revenue (CAN$) [1] FEB13	Revenue (CAN$) [1] JAN13 - FEB13	CAN$/MW.h [2] FEB13	CAN$/MW.h [2] L12M
Alberta								
CP En Mktg Inc.	Permit 375	F	13 205	13 205	289 957	289 957	21.96	21.30
		I	0	2 400	0	42 871	0.00	17.29
Morgan Stanley	Permit 380	I	225	225	4 777	4 777	21.23	21.23
TransAlta Ener	Permit 356	F	2 419	5 595	69 463	249 375	28.71	60.44
Subtotal Firm and Interruptible Exports: Alberta			**15 849**	**21 425**	**364 197**	**586 980**	**22.98**	**45.06**
British Columbia								
BC Hydro	Permit 298	F	111	232	7 971	16 629	71.58	71.74
	Permit 337	N	672	1 416	0	0	0.00	0.00
	Treaty	N	0	17	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	748 816	1 553 634	26 461 245	55 054 426	35.34	25.26
Subtotal Firm and Interruptible Exports: British Columbia			**748 927**	**1 553 866**	**26 469 216**	**55 071 056**	**35.34**	**25.27**
Manitoba								
Manitoba Hydro	Permit 35	F	66 150	132 300	2 076 848	4 258 366	31.40	26.92
	Permit 224	F	155 269	325 020	9 435 748	19 130 715	60.77	57.60
	Permit 345	F	1 157	2 329	75 852	151 872	65.54	70.74
	Permit 355	I	153 549	239 743	5 156 723	8 702 526	33.58	24.70
Subtotal Firm and Interruptible Exports: Manitoba			**376 125**	**699 392**	**16 745 171**	**32 243 478**	**44.52**	**33.94**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
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National Energy Board
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CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB13	Energy (MW.h) JAN13 - FEB13	Revenue (CANS) [1] FEB13	Revenue (CANS) [1] JAN13 - FEB13	CANS/MW.h [2] FEB13	CANS/MW.h [2] L12M
New Brunswick								
Algonquin Tinke	Permit 321	F	0	12 047	0	900 138	0.00	75.80
Emera Energy	Permit 381	F	25 754	45 584	2 782 092	4 511 213	108.03	92.89
NB Power	Permit 295	I	82 756	133 262	8 880 496	12 961 655	107.31	58.71
Twin Rivers PCI	Permit 385	F	0	19 860	0	2 042 641	0.00	102.85
Subtotal Firm and Interruptible Exports: New Brunswick			**108 510**	**210 753**	**11 662 588**	**20 415 647**	**107.48**	**65.26**
Ontario								
Allete, Inc.	Permit 261	F	60	1 085	1 710	25 301	28.50	30.34
Brookfield EM L	Permit 303	F	268 659	629 274	18 732 482	40 383 506	69.73	37.00
Bruce Power	Permit 299	F	45 060	52 146	1 481 077	1 713 087	32.87	38.79
Cargill Trading	Permit 373	F	15 161	15 161	523 057	523 057	34.50	34.37
Centre Lane TL	Permit 349	F	2 538	4 318	124 807	217 060	49.18	43.24
Constell ECG	Permit 344	I	8 099	15 923	231 308	434 438	28.56	20.30
CP En Mktg Inc.	Permit 375	F	4 776	8 586	146 225	234 168	30.62	23.84
CWP Energy	Permit 378	I	14 837	40 960	572 414	1 451 827	38.58	36.25

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB13	Energy (MW.h) JAN13 - FEB13	Revenue (CAN$) [1] FEB13	Revenue (CAN$) [1] JAN13 - FEB13	CAN$/MW.h [2] FEB13	CAN$/MW.h [2] L12M
D&W Subway	Permit 26	F	3	6	0	0	0.00	0.00
DC Energy	Permit 314	I	6 728	18 123	312 285	753 112	46.42	33.59
DTE Energy Trad	Permit 377	F	31 866	56 488	910 777	1 705 401	28.58	28.84
Dynasty Power	Permit 366	I	400	12 365	20 894	346 227	52.24	26.65
MAG Energy Sol.	Permit 255	I	137 729	301 498	5 382 952	15 310 659	39.08	37.80
MEHQ	Permit 334	I	309 777	626 591	9 167 212	18 698 645	29.59	28.76
Noble Americas	Permit 364	I	34 843	64 756	992 033	1 902 703	28.47	27.35
Ont Power Gen	Permit 24	F	23	48	658	1 432	28.78	23.83
OPGI/OHIM	Permit 284	I	72 440	161 118	2 758 509	6 642 440	38.08	32.81
		S	0	0	0	303 646	0.00	0.00
Powerex Corp.	Permit 336	I	101 848	240 387	3 753 448	9 100 480	36.85	31.78
Rainbow	Permit 263	I	44 264	76 938	1 429 206	2 613 179	32.29	31.30
Royal Bank	Permit 328	F	39 787	104 258	1 189 443	3 305 412	29.90	25.78
Saracen Power	Permit 326	I	4 972	17 493	186 523	1 058 429	37.51	37.93
TransAlta Ener	Permit 356	F	43 002	150 509	1 437 832	6 726 127	33.44	32.81
Subtotal Firm and Interruptible Exports: Ontario			**1 186 871**	**2 598 031**	**49 354 852**	**113 146 692**	**41.58**	**33.14**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB13	Energy (MW.h) JAN13 - FEB13	Revenue (CANS) [1] FEB13	Revenue (CANS) [1] JAN13 - FEB13	CANS/MW.h [2] FEB13	CANS/MW.h [2] L12M
Quebec								
Brookfield EM L	Permit 303	F	132 926	239 066	16 368 221	25 611 246	117.70	48.91
Emera Energy	Permit 381	F	54 390	125 379	2 058 269	5 485 767	37.84	37.31
Hydro-Quebec	Licence 180	F	110 350	226 381	7 059 029	14 184 263	34.03	33.38
	Licence 183	F	29 646	60 821	1 898 014	3 813 880	34.03	33.37
	Licence 184	F	19 528	39 509	1 283 905	2 560 450	34.03	33.38
	Permit 359	F	188	1 991	18 512	174 608	98.47	56.63
		I	1 518 548	3 189 850	53 704 861	111 681 948	35.26	32.46
	Permit 370	F	11 200	23 525	684 701	1 457 587	61.13	53.33
MEHQ	Permit 334	I	207 372	358 012	22 078 095	33 357 761	106.47	46.15
Royal Bank	Permit 328	F	159	487	5 252	15 650	33.03	26.70
Subtotal Firm and Interruptible Exports: Quebec			**2 084 307**	**4 265 021**	**105 158 861**	**198 343 161**	**47.72**	**34.56**
Saskatchewan								
Northpoint	Permit 282	I	528	1 872	13 578	59 923	25.72	30.95
Subtotal Firm and Interruptible Exports: Saskatchewan			**528**	**1 872**	**13 578**	**59 923**	**25.72**	**30.95**
Total Firm and Interruptible Exports:			**4 521 118**	**9 350 360**	**209 768 463**	**419 866 937**	**45.14**	**32.90**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

National Energy Board
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CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB13	Energy (MW.h) JAN13 - FEB13	Revenue (CAN$) [1] FEB13	Revenue (CAN$) [1] JAN13 - FEB13	CAN$/MW.h [2] FEB13	CAN$/MW.h [2] L12M
Alberta								
Morgan Stanley	-	P	875	28 434	28 777	874 452	32.89	27.68
Northpoint		P	20 190	46 040	600 380	1 338 448	29.74	21.12
Powerex Corp.		P	4 264	21 059	116 120	637 625	27.23	28.45
TransAlta Ener		P	320	370	12 551	17 563	39.22	30.98
TransCan Energy		P	6 182	25 182	214 542	904 682	34.70	22.42
Subtotal Purchased Imports: Alberta			**31 831**	**121 085**	**972 371**	**3 772 771**	**30.55**	**23.57**
British Columbia								
CP En Mktg Inc.		P	400	400	9 042	9 042	22.61	22.61
FortisBC		P	31 654	95 677	791 386	2 552 830	25.00	22.55
Powerex Corp.		P	470 729	949 591	11 792 096	23 616 970	25.05	16.18
Rainbow		P	153	378	4 368	11 833	28.55	31.64
Subtotal Purchased Imports: British Columbia			**502 936**	**1 046 046**	**12 596 892**	**26 190 675**	**25.05**	**16.45**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB13	Energy (MW.h) JAN13 - FEB13	Revenue (CAN$) [1] FEB13	Revenue (CAN$) [1] JAN13 - FEB13	CAN$/MW.h [2] FEB13	CAN$/MW.h [2] 12M
Manitoba								
Manitoba Hydro	-	P	55 965	177 668	1 849 321	5 362 662	33.04	23.39
Rainbow		P	3 741	6 243	115 261	334 826	30.81	81.69
TransAlta Ener		P	6	6	300	300	49.96	49.96
Subtotal Purchased Imports: Manitoba			**59 712**	**183 917**	**1 964 882**	**5 697 788**	**32.91**	**24.67**
New Brunswick								
Algonquin Tinke		P	0	14	0	1 076	0.00	77.92
Brookfield EM L		P	38	38	1 140	1 140	29.99	29.99
Emera Energy		P	4 870	4 871	426 771	427 020	87.63	70.86
NB Power		P	15 980	40 501	1 688 889	3 583 182	105.69	42.82
Subtotal Purchased Imports: New Brunswick			**20 888**	**45 424**	**2 116 799**	**4 012 417**	**101.34**	**43.32**
Nova Scotia								
NS Power Inc.		P	0	413	0	34 468	0.00	43.94
Subtotal Purchased Imports: Nova Scotia			**0**	**413**	**0**	**34 468**	**0.00**	**43.94**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB13	Energy (MW.h) JAN13 - FEB13	Revenue (CANS) [1] FEB13	Revenue (CANS) [1] JAN13 - FEB13	CANS/MW.h [2] FEB13	CANS/MW.h [2] L12M
Ontario								
Bruce Power	-	P	1 015	6 350	37 780	230 023	37.22	35.26
Cargill Trading		P	7 719	7 719	262 655	262 655	34.03	38.87
Centre Lane TL		P	3 285	3 453	271 046	278 114	82.51	63.76
Constell ECG		P	500	500	13 294	13 294	26.59	39.16
CWP Energy		P	50	75	100	1 069	2.00	20.37
D&W Subway		P	1	1	0	0	0.00	0.00
DTE Energy Trad		P	210	7 019	6 295	467 182	29.98	52.32
MAG Energy Sol.		P	25 208	59 920	3 354 872	4 680 314	133.09	67.84
Manitoba Hydro		P	7 053	16 130	252 846	584 701	35.85	38.04
MEHQ		P	5 995	14 351	185 040	458 383	30.87	33.68
Noble Americas		P	0	335	0	28 524	0.00	55.95
OPGI/OHIM		P	34	59	891	1 598	26.21	38.21
		S	0	0	267 257	305 018	0.00	0.00
Powerex Corp.		P	849	3 987	120 443	225 899	141.86	48.91
Rainbow		P	181	981	-6 505	59 292	-35.94	55.70

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB13	Energy (MW.h) JAN13 - FEB13	Revenue (CAN$) [1] FEB13	Revenue (CAN$) [1] JAN13 - FEB13	CAN$/MW.h [2] FEB13	CAN$/MW.h [2] L12M
Royal Bank	-	P	2 050	5 004	75 108	236 266	36.64	60.10
Saracen Power		P	0	2 474	0	166 090	0.00	63.21
TransAlta Ener		P	2 127	10 098	101 672	644 519	47.80	36.49
Subtotal Purchased Imports: Ontario			**56 277**	**138 456**	**4 675 535**	**8 337 922**	**83.08**	**53.72**
Quebec								
Brookfield EM L		P	0	4 125	0	585 725	0.00	141.99
Emera Energy		P	2 578	7 635	187 251	609 824	72.63	40.99
Hydro-Quebec		P	110 914	213 620	7 511 826	19 379 254	61.41	83.52
Powerex Corp.		P	2 400	2 400	136 067	136 067	56.69	56.69
Subtotal Purchased Imports: Quebec			**115 892**	**227 780**	**7 835 144**	**20 710 869**	**61.56**	**75.17**
Saskatchewan								
Northpoint		P	700	6 360	20 102	183 792	28.72	23.14
Powerex Corp.		P	0	400	0	11 343	0.00	28.36
Rainbow		P	0	327	0	11 307	0.00	158.97
Subtotal Purchased Imports: Saskatchewan			**700**	**7 087**	**20 102**	**206 441**	**28.72**	**27.02**
Total Purchased Imports:			**788 236**	**1 770 208**	**30 181 724**	**68 963 351**	**37.40**	**22.84**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB13	Energy (MW.h) JAN13 - FEB13	Revenue (CANS)[1] FEB13	Revenue (CANS)[1] JAN13 - FEB13	CANS/MW.h[2] FEB13	CANS/MW.h[2] L12M
Alaska	British Columbia	111	232	7 971	16 629	71.58	71.74
Subtotal Exports: Alaska		**111**	**232**	**7 971**	**16 629**	**71.58**	**71.74**
Arizona	British Columbia	2 687	6 134	128 905	307 063	47.97	39.13
Subtotal Exports: Arizona		**2 687**	**6 134**	**128 905**	**307 063**	**47.97**	**39.13**
California	British Columbia	658 218	1 362 186	24 583 458	50 472 537	37.35	26.65
Subtotal Exports: California		**658 218**	**1 362 186**	**24 583 458**	**50 472 537**	**37.35**	**26.65**
Colorado	British Columbia	0	21	0	1 333	0.00	63.49
Subtotal Exports: Colorado		**0**	**21**	**0**	**1 333**	**0.00**	**63.49**
Idaho	British Columbia	916	1 746	40 520	78 050	44.24	12.46
Subtotal Exports: Idaho		**916**	**1 746**	**40 520**	**78 050**	**44.24**	**12.46**
Indiana	British Columbia	360	1 738	14 506	74 460	40.29	44.61
	Ontario	13 709	28 366	412 720	823 165	30.11	26.96
Subtotal Exports: Indiana		**14 069**	**30 104**	**427 226**	**897 626**	**30.37**	**30.39**
Maine	New Brunswick	108 510	210 753	11 662 588	20 415 647	107.48	65.26
	Quebec	207 372	358 012	22 078 095	33 357 761	106.47	46.15
Subtotal Exports: Maine		**315 882**	**568 765**	**33 740 683**	**53 773 409**	**106.81**	**51.22**
Massachusetts	Ontario	20 442	56 013	734 137	2 948 114	35.91	52.55
Subtotal Exports: Massachusetts		**20 442**	**56 013**	**734 137**	**2 948 114**	**35.91**	**52.55**
Michigan	Ontario	331 848	762 236	10 548 093	24 237 268	31.79	30.91
Subtotal Exports: Michigan		**331 848**	**762 236**	**10 548 093**	**24 237 268**	**31.79**	**30.91**
Minnesota	Ontario	6 718	16 398	187 104	417 687	27.85	25.97
Subtotal Exports: Minnesota		**6 718**	**16 398**	**187 104**	**417 687**	**27.85**	**25.97**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB13	Energy (MW.h) JAN13 - FEB13	Revenue (CANS)[1] FEB13	Revenue (CANS)[1] JAN13 - FEB13	CANS/MW.h[2] FEB13	CANS/MW.h[2] L12M
Missouri	Ontario	0	900	0	28 025	0.00	49.36
Subtotal Exports: Missouri		**0**	**900**	**0**	**28 025**	**0.00**	**49.36**
Montana	British Columbia	7 084	12 666	206 401	364 607	29.14	15.39
Subtotal Exports: Montana		**7 084**	**12 666**	**206 401**	**364 607**	**29.14**	**15.39**
ND/Minn	Manitoba	376 125	699 392	16 745 171	32 243 478	44.52	33.94
Subtotal Exports: ND/Minn		**376 125**	**699 392**	**16 745 171**	**32 243 478**	**44.52**	**33.94**
Nevada	British Columbia	301	590	11 556	28 451	38.39	28.91
Subtotal Exports: Nevada		**301**	**590**	**11 556**	**28 451**	**38.39**	**28.91**
New England	Ontario	104 850	237 240	12 207 703	23 481 934	116.43	48.80
	Quebec	129 318	231 748	15 599 538	23 894 482	119.26	49.68
Subtotal Exports: New England		**234 168**	**468 988**	**27 807 240**	**47 376 416**	**117.99**	**49.24**
New Mexico	British Columbia	4 456	7 127	208 753	348 524	46.85	37.68
Subtotal Exports: New Mexico		**4 456**	**7 127**	**208 753**	**348 524**	**46.85**	**37.68**
New York	Ontario	597 929	1 221 827	21 052 322	50 424 508	35.21	30.95
	Quebec	900 943	1 857 884	16 703 855	34 349 236	17.75	26.72
Subtotal Exports: New York		**1 498 872**	**3 079 711**	**37 756 177**	**84 773 744**	**24.72**	**28.29**
North Dakota	Saskatchewan	528	1 872	13 578	59 923	25.72	30.95
Subtotal Exports: North Dakota		**528**	**1 872**	**13 578**	**59 923**	**25.72**	**30.95**
Oregon	British Columbia	759	2 421	32 612	105 039	42.97	32.42
Subtotal Exports: Oregon		**759**	**2 421**	**32 612**	**105 039**	**42.97**	**32.42**
Pen/NJersey/Maryla	Ontario	96 152	226 495	3 639 950	8 904 613	37.86	34.88
Subtotal Exports: Pen/NJersey/Maryland		**96 152**	**226 495**	**3 639 950**	**8 904 613**	**37.86**	**34.88**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
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CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB13	Energy (MW.h) JAN13 - FEB13	Revenue (CAN$)[1] FEB13	Revenue (CAN$)[1] JAN13 - FEB13	CAN$/MW.h[2] FEB13	CAN$/MW.h[2] L12M
Pennsylvania	Ontario	15 223	48 324	572 824	1 872 009	37.63	37.66
Subtotal Exports: Pennsylvania		**15 223**	**48 324**	**572 824**	**1 872 009**	**37.63**	**37.66**
Utah	British Columbia	513	5 643	26 194	326 643	51.06	51.09
Subtotal Exports: Utah		**513**	**5 643**	**26 194**	**326 643**	**51.06**	**51.09**
Vermont	Ontario	0	232	0	9 369	0.00	85.93
	Quebec	846 674	1 817 377	50 777 373	106 741 682	54.29	38.65
Subtotal Exports: Vermont		**846 674**	**1 817 609**	**50 777 373**	**106 751 051**	**54.29**	**38.68**
Washington	Alberta	15 849	21 425	364 197	586 980	22.98	45.06
	British Columbia	73 492	153 100	1 206 886	2 932 553	16.42	15.14
Subtotal Exports: Washington		**89 341**	**174 525**	**1 571 083**	**3 519 534**	**17.59**	**16.42**
Wyoming	British Columbia	30	261	1 454	15 164	48.47	45.19
Subtotal Exports: Wyoming		**30**	**261**	**1 454**	**15 164**	**48.47**	**45.19**
Total Exports		**4 521 118**	**9 350 360**	**209 768 463**	**419 866 937**	**45.14**	**32.90**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB13	Energy (MW.h) JAN13 - FEB13	Revenue (CAN$)[1] FEB13	Revenue (CAN$)[1] JAN13 - FEB13	CAN$/MW.h[2] FEB13	CAN$/MW.h[2] L12M
Arizona	British Columbia	192	879	3 519	25 817	18.33	27.22
Subtotal Imports: Arizona		**192**	**879**	**3 519**	**25 817**	**18.33**	**27.22**
California	British Columbia	530	1 773	-7 678	-14 982	-14.49	-30.95
Subtotal Imports: California		**530**	**1 773**	**-7 678**	**-14 982**	**-14.49**	**-30.95**
Colorado	British Columbia	46	447	630	7 529	13.70	15.14
Subtotal Imports: Colorado		**46**	**447**	**630**	**7 529**	**13.70**	**15.14**
Idaho	British Columbia	1 140	2 352	20 184	43 340	17.71	8.33
Subtotal Imports: Idaho		**1 140**	**2 352**	**20 184**	**43 340**	**17.71**	**8.33**
Indiana	Alberta	0	528	0	18 585	0.00	35.00
	British Columbia	443	443	5 150	5 150	11.63	5.83
	Manitoba	3 741	6 243	115 261	334 826	30.81	81.69
	Ontario	50	850	1 573	67 370	31.47	72.71
	Saskatchewan	0	400	0	11 343	0.00	28.36
Subtotal Imports: Indiana		**4 234**	**8 464**	**121 984**	**437 274**	**28.81**	**71.31**
Maine	New Brunswick	20 850	45 386	2 115 660	4 011 277	101.47	43.32
Subtotal Imports: Maine		**20 850**	**45 386**	**2 115 660**	**4 011 277**	**101.47**	**43.32**
Massachusetts	Ontario	150	355	8 133	34 743	54.22	30.45
Subtotal Imports: Massachusetts		**150**	**355**	**8 133**	**34 743**	**54.22**	**30.45**
Michigan	Ontario	24 103	98 185	859 417	4 037 049	35.66	50.01
Subtotal Imports: Michigan		**24 103**	**98 185**	**859 417**	**4 037 049**	**35.66**	**50.01**
Minnesota	Manitoba	6	6	300	300	49.96	49.96
	Ontario	7 719	7 719	262 655	262 655	34.03	38.87
Subtotal Imports: Minnesota		**7 725**	**7 725**	**262 955**	**262 955**	**34.04**	**38.88**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB13	Energy (MW.h) JAN13 - FEB13	Revenue (CANS)[1] FEB13	Revenue (CANS)[1] JAN13 - FEB13	CANS/MW.h[2] FEB13	CANS/MW.h[2] L12M
Montana	Alberta	253	478	6 656	12 743	26.31	20.50
	British Columbia	15 842	28 502	289 832	505 000	18.30	10.42
Subtotal Imports: Montana		**16 095**	**28 980**	**296 488**	**517 743**	**18.42**	**10.64**
ND/Minn	Manitoba	55 965	177 668	1 849 321	5 362 662	33.04	23.39
Subtotal Imports: ND/Minn		**55 965**	**177 668**	**1 849 321**	**5 362 662**	**33.04**	**23.39**
Nevada	British Columbia	90	90	2 252	2 252	25.02	27.75
Subtotal Imports: Nevada		**90**	**90**	**2 252**	**2 252**	**25.02**	**27.75**
New Mexico	British Columbia	0	204	0	3 849	0.00	16.14
Subtotal Imports: New Mexico		**0**	**204**	**0**	**3 849**	**0.00**	**16.14**
New York	New Brunswick	38	38	1 140	1 140	29.99	29.99
	Ontario	21 101	25 978	2 963 207	3 313 776	140.43	66.98
	Quebec	115 622	226 693	7 385 109	19 835 754	61.50	76.19
Subtotal Imports: New York		**136 761**	**252 709**	**10 349 456**	**23 150 669**	**73.67**	**72.02**
North Dakota	Saskatchewan	700	6 687	20 102	195 099	28.72	27.01
Subtotal Imports: North Dakota		**700**	**6 687**	**20 102**	**195 099**	**28.72**	**27.01**
Oregon	British Columbia	24 303	40 558	418 553	671 598	17.22	6.99
Subtotal Imports: Oregon		**24 303**	**40 558**	**418 553**	**671 598**	**17.22**	**6.99**
Pennsylvania	Alberta	0	192	0	4 538	0.00	18.88
	British Columbia	3 057	3 057	67 420	67 420	22.05	17.18
	Nova Scotia	0	413	0	34 468	0.00	43.94
	Ontario	2 125	4 340	99 142	140 922	46.66	37.03
Subtotal Imports: Pennsylvania		**5 182**	**8 002**	**166 562**	**247 348**	**32.14**	**29.44**
Vermont	Ontario	1 029	1 029	481 408	481 408	467.84	467.84

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB13	Energy (MW.h) JAN13 - FEB13	Revenue (CANS)[1] FEB13	Revenue (CANS)[1] JAN13 - FEB13	CANS/MW.h[2] FEB13	CANS/MW.h[2] L12M
Vermont	Quebec	270	1 087	450 034	875 115	85.96	58.23
Subtotal Imports: Vermont		**1 299**	**2 116**	**931 442**	**1 356 523**	**388.46**	**82.94**
Washington	Alberta	31 578	119 887	965 714	3 736 905	30.58	23.59
	British Columbia	457 079	966 340	11 793 884	24 842 334	25.80	17.44
Subtotal Imports: Washington		**488 657**	**1 086 227**	**12 759 598**	**28 579 239**	**26.11**	**18.00**
Wyoming	British Columbia	214	1 401	3 147	31 368	14.71	14.95
Subtotal Imports: Wyoming		**214**	**1 401**	**3 147**	**31 368**	**14.71**	**14.95**
Total Imports		**788 236**	**1 770 208**	**30 181 724**	**68 963 351**	**37.40**	**22.84**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).